



MECHANICAL INTEGRITY

Early mechanical integrity programs focused on corrosion as the main damage mechanism and inspection intervals were determined by a combination of corrosion rates and fixed intervals based in **API 510, 570 and 653 codes**. Many plants embarked on these programs as a way to comply with the federal mandate rather than initiate the program as a good business practice. However, as many industries continued to experience catastrophic equipment failures, less than reliable equipment operation and high maintenance costs, the need for a sound mechanical integrity program began to gain traction.

KEY BENEFITS

- Grass Roots program development
- Level I or Level II GAP analysis of existing programs
- Traditional NDE support
- Advanced NDE support
- Mechanical Integrity Software
- Software implementation services
- RBI software and implementation
- MI implementation services
- Program Management
- Full Regulatory Compliance
- Reduction in Maintenance Costs
- Improved Plant reliability
- Right sized inspection programs
- Latest Risk Based software
- Latest Risk Based NDT inspections
- Single source implementation services

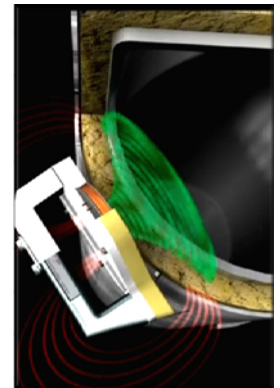
570 — Piping

- ⇒ Visual
- ⇒ Video Probe
- ⇒ IncoTest
- ⇒ Guided Wave Ultrasonics
- ⇒ CML's
- ⇒ Corrosion under Insulation
- ⇒ CR Profiling
- ⇒ UT TOFD / Phased Array



510 — Pressure Vessels

- ⇒ Visual
- ⇒ Video Probe
- ⇒ IncoTest
- ⇒ CML's
- ⇒ Corrosion under Insulation
- ⇒ Tube Bundle Inspection
- ⇒ Eddy Current
- ⇒ RFT
- ⇒ IRIS



653 — Above Ground Storage Tanks

- ⇒ Visual
- ⇒ Video Probe
- ⇒ IncoTest
- ⇒ Ultrasonic Crawlers
- ⇒ CML's
- ⇒ Magnetic Floor Scanners (MFE)

