

Pipeline Integrity

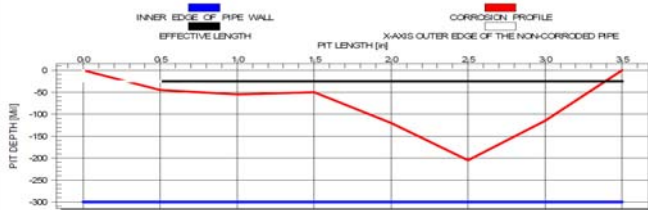
US Pipeline operators face increasing regulations focus on the safety of their transmission systems. The Office of Pipeline Safety mandates the development of comprehensive integrity management programs from pipeline operators. The revised CFR 49 Part 195 became regulation following the signing of the Pipeline Safety Act of 2002. The legislation requires the implementation of comprehensive Integrity Management Programs, the conduct of baseline assessments and period reassessments to identify and evaluate potential threats to pipelines, remediate significant defects discovered during these processes; and continually monitor program effectiveness so that modifications can be recognized and implemented.

Trained and Qualified Technicians

- Veriforce
- ISNetWorld
- NACE

METHOD	Max. Safe Pressure (psig)	Burst Pressure (psig)	Safety Factor
RSTRENG - Effective Area	964	2034	2.17
RSTRENG - 0.85dL	757	1513	1.62
ASME B31 G	770	1539	1.64

CORROSION PROFILE:



Bell-Hole Inspection Services

- Pipe to Soil Potentials
- pH Measurements
- MIC Evaluations
- Dent Analysis
- Corrosion Assessments
- Soil Resistivity
- Coating Evaluation
- Soil Analysis
- Remaining Strength Calculations
- SCC Investigations
- Detailed Reporting with Photo Documentation
- Advanced GPS Coordinates
- Coating Applications Inspection